SAULTEAU FIRST NATIONS

NEWSLETTER

MAY 2024



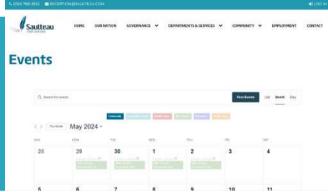
FEATURED COMMUNITY NEWS

SAULTEAU IS LAUNCHING A NEW WEBSITE!

IN 2023 Saulteau commissioned developer Salt Media to build out a new website as our current platform had become unsupported. The team behind the website has been focusing on making the new wbsite more user-friendly, and relevant to the needs of the Nation and Membership. The website is nearing completion and will be launched in May of 2024!

WHAT'S NEW:

- DEPARTMENT PAGES FOR LANDS AND THE CULTURAL CENTRE
- A BLOG POSTING ALL THE LATEST NEWS AND UPDATES FROM SAULTEAU
- AN INTERACTIVE EVENTS CALENDAR
- FEATURED ART WORK BY SFN MEMBERS
- AND OUR VERY OWN SFN WEATHER STATION, RUN BY THE TREP DEPARTMENT!



JOIN US: EXPRESS INTEREST IN GARBAGE COLLECTION!

SAULTEAU FIRST NATIONS IS SEEKING DEDICATED INDIVIDUALS FOR OUR GARBAGE COLLECTION TEAM.





This is a Contract Position. If you are interested, please contact Ronda Lalonde-Auger @ 250-788-7253 for more details.

Deadline is: May 23rd, 2024 @ 4 pm

Notice Of Members Services Department Closure 04/30/2024

On May 6th and 7th the Membership Services Department will be closed for Mandatory Department Training.

The Department will reopen again at 8:30am on May 8th.

We apologize for any inconvenience.



Northern Nations Wellness Centre

..."a health system that respects the cultural values and practices that are integral to Indigenous identities and wellness"...





https://windspeaker.com/job-board



Looking for a

PHOTOGRAPHER

for this years Pemmican Days

WORKING HOURS:

JULY 12TH 3:00 pm - 8:00 pm

JULY 13th 10:00 am - 8:00 pm

JULY 14th 9:00 am - 4:00 pm

IF INTERESTED PLEASE SUBMIT A
BRIEF DESCRIPTION OF WHY
YOU WOUD LIKE THIS
OPPURTUNITY TO CARLEE AT
CWESTGATE@SAULTEAU.COM

ALL APPLICATIONS WILL BE SCREENED AND VOTED ON BY THE COMMITTEE!

DEADLINE IS MAY 27 AT 10:00AM



ATTENTION!!

We need someone to run this event, or it will not be happening this year!!

THIS YEAR'S PEMMICAN DAYS COMMITTEE IS LOOKING
FOR 3 VOLUNTEERS TO RUN THIS YEAR'S
PUGEESEE TENT!

YOU WOULD BE PAID \$500.00 PER DAY. PLEASE SEND A
BRIEF DESCRIPTION OF WHY YOU WOULD LIKE THIS
OPPORTUNITY TO CARLEE AT
CWESTGATE@SAULTEAU.COM.

THE COMMITTEE WILL SCREEN EACH APPLICATION AND TAKE A VOTE.

DEADLINE IS MAY 27TH, 2024 AT 10:00 AM

Notice to Lakeview/Riverside Residents 04/29/2024

The Construction Company and Engineers will be in community May 7/8 to assess the tie ins from each home to the Waste Water Treatment Project. They will be looking at peoples drive ways, connection locations, etc.

If you have any questions please contact Shane Reynolds <u>sreynolds@saulteau.com</u>.





Income & Disability Assistance Clients

Declaration Week

May 6-9, 2024

Payment Date

May 15, 2024

*Job search activity & necessary utility bills must be submitted with declarations during declaration week for clients required to do so

Please contact Falon Gauthier at 250-788-7286 or email fgauthier@saulteau.com for any questions or concerns.



SAULTEAU FIRST NATIONS MENTAL
HEALTH COMMITTEE MEETING
TUESDAY, MAY 28TH @ 10AM NEW
BEGINNINGS HOUSE

A JOINT INITIATIVE BETWEEN SFN CHIEF AND COUNCIL AND HEALTH CENTRE TO IDENTIFY MENTAL HEALTH RELATED NEEDS IN COMMUNITY AND DEVELOP ACTION BASED SOLUTIONS

ANY QUESTIONS
CAN BE DIRECTED
TO THE MENTAL
WELLNESS AND
SUBSTANCE ABUSE
COUNSELLOR
250-401-7616



SFN PEMMICAN DAYS

SEEKING ARTISAN VENDORS

JULY 12-14TH, 2024





- · ITEMS MUST BE HANDMADE
- ALL VENDORS MUST PRE-REGISTER AND SUPPLY THEIR OWN TENTS, TABLES ETC
- ARTISAN VENDORS SHOULD BE OPEN DURING EVENT (FRI, SAT AND SUNDAY)

IF INTERESTED, PLEASE SUBMIT A BRIEF DESCRIPTION OF WHAT YOU WOULD LIKE TO SELL & THE SIZE OF YOUR BOOTH OR TENT (EX. 10X10 TENT ETC.) BY JUNE 3RD

Email: cwestgate@saulteau.com

Phone: 250-788-7271

CALLING ALL FOOD VENDORS FOR THIS YEARS

PEMMICAN DAYS 2024

JULY 13TH, 14TH 2024



ALL VENDORS ARE REQUIRED TO PROVIDE VALID FOOD SAFE AND INSURANCE TO OPERATE. THERE WILL BE A ONE TIME \$50 FEE FOR THE WEEKEND FOR ALL FOOD VENDORS.

PLEASE REGISTER BY JUNE 3RD 2024!!

TO REGISTER PLEASE CONTACT JAMIE KRISTOFFY AT JKRISTOFFY@SAULTEAU.COM





FIVE

CULTURAL LEARNING

ACTIVITIES TO IMPROVE 1 YOUR

TINY TOTS/DANCE GROUP

May 1st-SFN Gym May 15th-SFN Gym May 29th-SFN Gym Start time: 4:30-5:30pm



MMIP CRAFT

April 28th SFN Gym 1-4pm



May 5th 2024 May 16th 2024



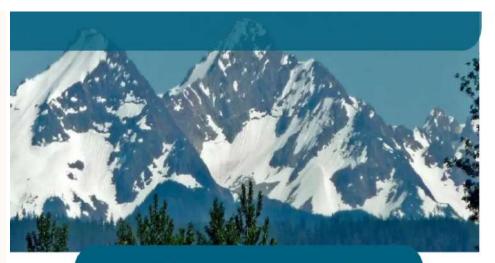
Tipi Pole peeling

May 23rd- Pemmican Grounds Cabin area



CRAFT CLASSES

May 12th- Sfn May26th-Sfn 1-4pm For more info please contact: Tylene Paquette 250-788-7365 tpaquette@saulteau.com



Traditional Knowledge Sharing



We are looking to create a resource list of Knowledge sharing individuals, crafts-beading-sewing-homemade-handmade-storytelling-hunting-fishing-trapping-harvesting,medicine plants-berries-herbs-birch bark, water, pow wow dancing-jigging-traditional cooking, bannock making etc.-painting-carving-making tools-treaty rights-prayers-Language etc.

Please send in all your info, like your:
Name:
Contact info:
what it is you would like to Share to.
e-mail below

Let's teach and share with our people what they want to learn. lets keep our Culture strong

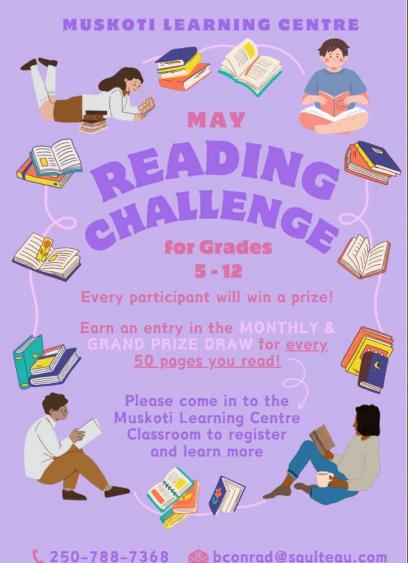


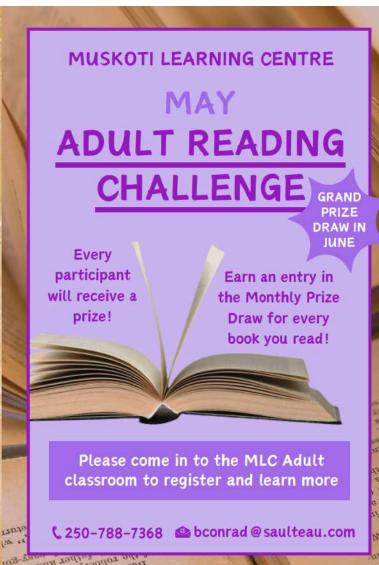
MAY 2024

MUSKOTI LEARNING CENTRE EVENT CALENDAR

11	Notes:
11	
	MLC has a Culture Day every 2nd Tuesday. We have variety of cultura crafts available to
18	anyone who woul like to make a cultural craft on Culture Days! The Muskoti
25	Learning Centre had the weight room reserved for studer use every Mon - The from 2:00 - 3:00 pr
_	

For registered MLC students. For event info. please phone (250-788-7368) or check in the classroom - dates & times may vary 🖈





MEMBERS OF

SAULTEAU FIRST NATIONS

NEVER MISS AN UPDATE

GET THE APP

The app uses state-of-the-art technology to notify SFN members of breaking news, documents, videos, and events, instantly delivered via push notifications.





HOW TO GET THE APP

- Scan the QR code above or visit the App Store or Google Play Store and Search 'Saulteau First Nations'
- 2 Tap 'Register' under 'Member Login'
- Fill out your information and press 'Register'
- Click the verification link in your email address



- NEWS
- EVENTS
- SURVEYS
- JOB OPENINGS

Download the free app today

Prophet River First Nation Presents

Gathering of Drummers



May 24th - June 2nd 2024



Sikanni River Ranch

Fun for the entire family!
Nightly Tea Dances, fishing derby, traditional games & activities, drumming workshops, Sunrise ceremonies, Hand games, Language Bingo, Traditional Food, camping, story telling, and much more!

More information will be coming soon!

For information contact Curtis @ 250-500-1864

or email Curtis.Dickie@prophetriverfn.ca



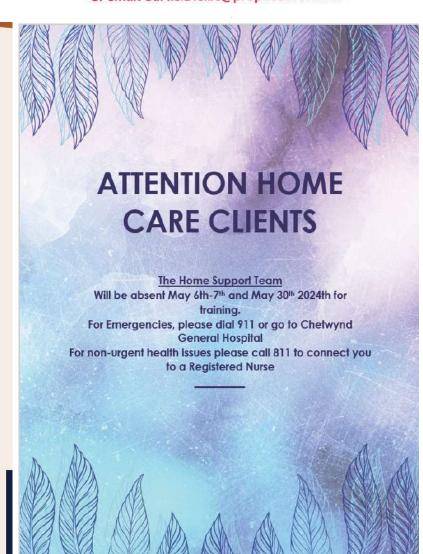
CALLING ALL LOCAL ARTISTS

We are looking for local artists who would like to submit a design for our Wastewater Project. This design would be used for a large sign which would be posted on the buildings, visible for the community to enjoy. This design will also be used for project wear and swag. We are looking to incorporate Saulteau Culture while adding even more beauty into this growing community.

All submissions must be in by May 20, 2024.

Please send your submission to sreynolds@saulteau.com

We can't wait to see all the beautiful designs!



Health Centre Events

		Ap	ril	24				June '24						
,	IVI	T	W	T	F	5	5	M	T	W	T	F	S	
	1	2	3	4	5	6							1	
7	8	9	10	11	12	13	2	3	4	5	6	7	8	
4	15	16	17	18	19	20	9	10	11	12	13	14	15	
1	22	23	24	25	26	27	16	17	18	19	20	21	22	
8	29	30					23	24	25	26	27	28	29	
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Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	
8	29	30	1	2 FNHA Mobile Support Team at Health Centre	3	4	
			NA Meeting 8pm ML Community Hall			2 E	
5	6	7	8	9	10	11	
			Heather's Health Hour	Massage Therapist			
			NA Meeting 8pm				
			ML Community Hall	2.			
.2	13	14 Dementia w/s Gym	15	16	17	18	
		Morning Sickness and	NA Meeting 8pm	Heartcore Sound Healing			
		Nausea During Pregnancy 10:00 AM- HC	ML Community Hall	Physiotherapy			
	Rejuvenating	The Spirits	and Hearts	of Women	Retreat held @ NBH	i i	
	Transformative	4 Day Journey	Dedicated To Honouring	and Celebrating the Essance		II.	
.9	20	21	22	23	24	25	
			NA Meeting 8pm	Message Therapist			
			ML Community Hall	Denture Clinic			
26	27	28	29	30	31	1.	
			NA Meeting 8pm	Acupuncture -8am			
			ML Community Hall				
				Disbetic Foot Care			
2	3	Services Available en Request		Heather offers (by appointmen	nt only)	Harm Reduction Supplies	
		* Youth and Wellness Counselling (Cont		HPV (Cervical cancer) screeni	Annie Miller		
		* Adult Mental Health & Harm Reduction		Education on all health topics			
		* Dr Banas (Contact MOA Tracy 250-78) * Home Support Services -including hom		Narcan with Education TB screening, Immunications			
		(Contact Lynette Murphy 250-788-7375)		Baby, Flu, Pneumonia, Shingles			







Murdered and Missing Indigenous Women and Girls Day

Sunday, May 5th 10:30 am - 2:00 pm



PLEASE JOIN US TO HONOR AND REMEMBER OUR STOLEN SISTERS.

We are doing a walk from Firelake where there will be an opening prayer and drumming. After we are walking from Firelake to the Band Hall for lunch, speeches, open mic, and slideshow.

If you have any questions please contact Tylene at tpaquette or Carlee at cwestgate@saulteau.com

Rejuvenating the Spirits and Hearts of women

JOIN US FOR A TRANSFORMATIVE 4-DAY JOURNEY DEDICATED TO HONOURING AND CELEBRATING THE ESSENCE OF BEING A WOMAN IN COMMUNITY. May 13-16, 2024

Our gathering begins with a warm brunch, where we'll connect and introduce ourselves.



All women are invited to share in this gathering and from here, you will have the option to continue to join us in the deeper journey

The heart of our program begins in the afternoon, focusing on the diverse experiences and wisdom of women of all ages.

Throughout out time together, we'll explore pathways to:

- Embodying ourselves through breath and energy.
- Finding strength in voice and setting boundaries
- Navigating stress and trauma with self-regulation techniques
- Expressing our true selves
- Cultivating wholeness in body, mind, emotion, and spirit

Call or text 250-401-7616 to register for the event. Located at NBH.

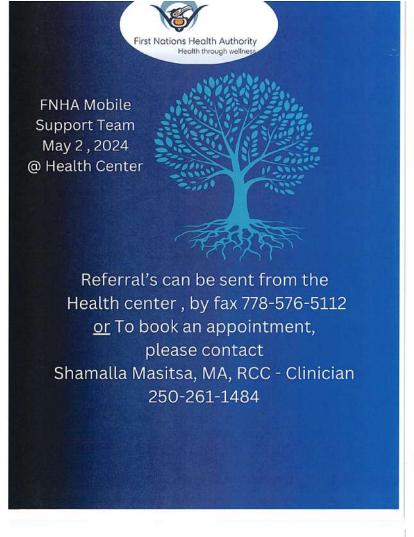
Take a step towards a healthier and more balanced lifestyle. Join us to discover the tools to nurture your well-being and find inner harmony.

This workshop blends the essence of The Haven with the wisdom of women of Saulteau and West Moberly First Nation communities, offering a space for healing, nourishment, and celebration of womanhood.

To receive an intro from our Team planning Session CLICK HERE

ng Ses<mark>tion CLICX HERE</mark>

May 13 -16, 2024 A





Brain health and how to support someone in the community



Learn how to maintain or improve your brain health by exploring topics including natural aging changes, dementia, risk reduction, memory, brain training and more. Explore ways to support someone who is living with dementia or caring for someone who is. Gain insight into the impact of dementia and learn how you can continue to show up and offer support they need to live well. Snacks and beverages provided.



WHERE

Gymnasium



VHEN

Tuesday, May 14 10 a.m. to 12 p.m.



*Masks are optional. Learn more about safety protocols at alzbc.org/COVID-safety

Alzheimer Society









Heather's Health Hour HIGH BLOOD PRESSURE



May 8, 10 am at the Saulteau First Nations Health Center Learn about HYPERTENSION aka HIGH BLOOD PRESSURE

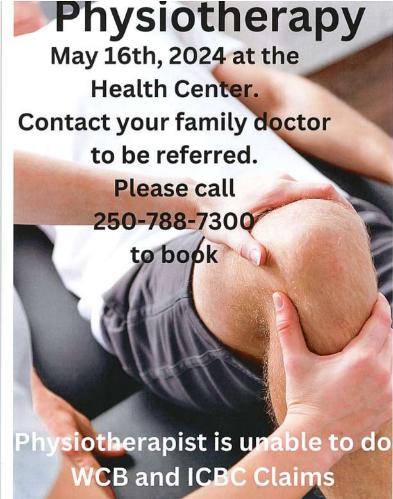
- What is it?
- · Why screen for it?
- · What can cause it?
- How can I lower my risk?
- How is it treated?
- As always, enter the draw for a large prize, plus choose a small gift each time you attend.
- . The next prize is a dual zone Ninja air fryer will be drawn September.

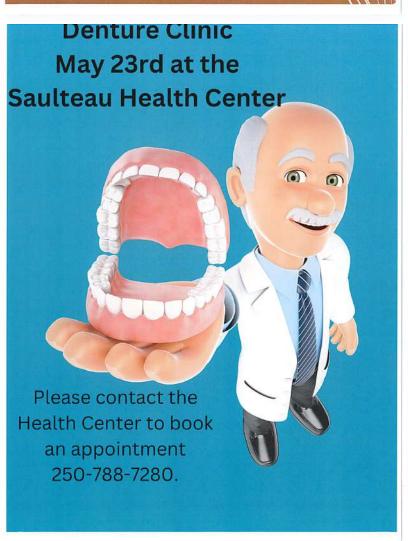


Jaclyn Johnson, RMT of NuBalance Massage Therapy will be at New Beginings House on May 9th and 23rd. Please contact the Health Center to book. 250-788-7280











Come Join Nurse Heather for monthly Maternity and Child Health Education

May 14, 2024 at 10am
At the SFN Health Center Lunch Room

This month's topic is

Morning Sickness and Nausea During Pregnancy

- · What is it?
- Why does it happen?
- Who is more likely to get it?
- Tips for making things easier
- When should you go see your doctor?

As always, there will be a small gift for each session As always, enter the prize draw for a larger prize Bring your ideas for future education sessions.

Morning Sickness In the First Trimester

Morning sickness happens in the morning, right? Not necessarily.

The nausea and vomiting known as morning sickness can be experienced at any time of day or night. It affects up to 80 per cent of pregnant women and for many, it can go on beyond 20 weeks.

Morning sickness is severe for some women and moderate to mild for others. Be sure to see your doctor or midwife if you:



- are sick most of the time and can't keep fluids or food down
- vomit more than five times a day
- have lost more than five per cent of your pre pregnancy weight
- pee less than three times in 24 hours

To help with morning sickness:

- Eat smaller amounts of food every one to two hours during the day
- Eat what appeals to you. Try to follow Eating Well with Canada's Food Guide as much a possible
- Switch to a liquid form of vitamins
- Try to keep taking your folic acid supplement even if you can't stomach prenatal vitamins
- · Avoid fatty and fried foods
- Sip small amounts of fluid often during the day. Fluids can include water, 100 percent apple juice, sparkling water or ginger ale
- Eat cold meals to avoid food smells, or have someone else cook
- Circulate fresh air in the bedroom while resting, and in the kitchen while cooking
- · Nausea may get worse if you are tired
- Wear loose clothing around your chest and waist

Does my morning sickness harm my baby?

No. During pregnancy, the fetus takes the nutrients it needs from your body. Even if you aren't eating very much, or if you are vomiting your food, the growing fetus should be fine.

(adapted from https://www.healthyfamiliesbc.ca/home/articles/morning-sickness-first-trimester on April 21, 2021)



Nursing Best Practice Guideline

Reducing the Risk of Hypertension

Did you know that about one-quarter of Canadians have hypertension? (Heart and Stroke Foundation of Ontario)

What is hypertension?

Hypertension is a complex health condition that occurs when your blood pressure is higher than normal. This condition is known as a 'silent killer' because people often do not notice that they have symptoms. As you get older, it is more likely you will develop hypertension.

If you have hypertension, you are at a higher risk of having a stroke, a heart attack or damaging your blood vessels and/or organs (e.g., heart, brain, kidney).

What affects your blood pressure?

A number of combined factors can increase your blood pressure. These include:

- eating an unhealthy diet
- eating an unnealthy die
 being overweight
- drinking too much alcohol
- heredity

- eating foods with too much salt
- · not getting enough exercise
- smoking
- · unmanaged stress

How do I know if I have high blood pressure?

When you visit your healthcare centre, your nurse or other healthcare provider will measure your blood pressure by using a blood pressure cuff or monitor. The reading is made up of 2 numbers. The top number represents the force of blood against the walls of your blood vessels when the heart contracts. The bottom number represents the force of the blood against the walls of your blood vessels when the heart relaxes.

For most people, high blood pressure is anything over 140/90mmHg. But for those with diabetes or chronic kidney disease, 130/80mmHg is considered high blood pressure. For those people with "high normal" blood pressure (130 to 139/85 to 89mmHg), it is important to have your blood pressure checked annually. Speak to your nurse to find out what your blood pressure target should be and how often you should have your blood pressure checked.



March 2007

Can hypertension be treated?

Hypertension can be prevented and/or controlled if you make certain lifestyle changes. These changes include:

Eat a healthy diet – Ask your nurse or dietitian how you can make healthier food choices. This means eating more fresh fruits, vegetables, low-fat dairy products, nuts and legumes, soluble fibre (ie., kidney beans, lentils and oats) and non-animal protein (ie., soy).

Eat less salt – Eating less salt can reduce your blood pressure. Choose foods that are low in salt, avoid adding extra salt to your food while cooking or at the dinner table and eat fewer packaged foods. You should eat less than 1 teaspoon (2300mg) of salt per day from all sources.

Exercise – Exercise will help you maintain a healthy weight and should be done at least 4 days a week for 30 to 60 minutes or more each session. Activities for older adults can include walking, gardening, golfing, Tai Chi and light weight training.

Stop smoking – Smoking makes your blood vessels more narrow which raises your blood pressure and can lead to heart disease, cardiovascular disease and stroke.

Limit alcohol – Alcohol should be limited to 2 standard size drinks for men and 1 standard size drink for women per day. Men should have no more than 14 drinks and women no more than 9 drinks per week. 1 standard drink = 1 beer (12 oz.) or 1 glass of wine (5 oz.) or 1.5 oz. of spirits. Source: www.lrdg.net.

Manage stress – Your nurse can help you understand how you react to stressful events and can give you advice on how to manage stress in your life. Learning how to deal with stress and finding ways to relax will improve your overall good health. Good coping ideas are: exercising, getting enough rest, laughing and asking for help from others if you need it.

Medications – Many people with hypertension will have to take 2 or more prescription drugs along with making lifestyle changes to control their blood pressure. It is important to keep taking your blood pressure medications regularly in order for them to work. If you have questions, speak to your nurse or other healthcare provider.

Monitor your blood pressure – Your nurse can teach you how to check your blood pressure levels at home. You should also have your blood pressure checked regularly by your healthcare professional. For more information on hypertension and blood pressure monitors, visit www.hypertension.ca.

If you have high blood pressure or are concerned that you may have high blood pressure, please speak to your nurse or other healthcare provider. They can help you make lifestyle changes that can prevent or help treat your hypertension.

The intent of this fact sheet is to get you involved in decisions affecting your health. You can find this fact sheet on our website for free download. To find out more about our fact sheets and guidelines, please visit our website at www.rnao.org/bestpractices.





Registered Nurses' Association of Ontario Nursing Best Practice Guidelines Program 158 Pearl Street Toronto, Ontario M5H 1L3 Website: www.rnao.org/bestpractices

This program is funded by the Government of Ontario



Mold Proofing Your House, Room by Room

Last month we touched on a few ways to prevent mold from spreading in your home. Here are a few more ideas that will help to keep your home mold free!

Bathroom-

- Check the bathroom fan to make sure it exhausts to the outside of the home.
- Turn on bathroom fan whenever you shower.
 Keep it running for 15-20 minutes after you shower.
- Take short showers, if possible.
- Keep surfaces that get wet, such as walls around the bathtub and shower, clean and dry. (Wipe them after each shower or a few times per week.)
- Clean drains regularly.

Kitchen-

- When you are cooking, use the range hood fan.
- Minimize prolonged boiling.
- Keep you drains in good shape. (Check for leaks regularly.)
- Pull out your fridge and stove, cleaning underneath and behind.
- Take out garbage daily to prevent odors and spoiling.

Other parts of the house-

- When family and friends come into the house, have them remove their shoes.
- Vacuum often, removing small particles of dust and molds.
- Clean hard wood or vinyl flooring with a damp mop.
- Remove unnecessary furniture that collects dust.
- Do not bring furniture into your house that has been stored in a moldy place.
- Watch your potted plants closely, soil is s a great place for mold to grow.

Mold grows best in damp places. Its can come in all different colors and shapes. If you think you have a spot of mold, there are a few things you can do yourself.

It is important to keep air flow in your house. Keeping a window slightly open, is always a good idea

Scrub the area with a detergent. You can try using different cleaning products such as baking soda, cleaning vinegar and detergent sprays. Below, is a product that works well to remove and prevent mold.

Please, be sure to wear gloves as this can be hard on your skin.





How to Clean Your Drains-

Cleaning your kitchen and bathroom drain, is an effective way to stay on top of mold or smells that occur. To do this, just follow these steps.

- Pour a handful of baking soda into the drain.
- Add one cup of vinegar to the drain.
- Let the vinegar and baking soda sit for about 20 mins.
- Run fresh water down the drain.

 For the floor drains in basements or crawl spaces; drains will dry out over time. This will emit an odor which is easy to fix. Just pour some fresh water down the drain.



There is no better time to spruce up your yard and get some fresh air. A spring yard clean up can really allow you to enjoy your outside space. Here are a few tips and tricks to get started:

- 1. Rake all lawn areas, cleaning all winter debris (leaves, branches, thatch, etc.)
- 2. Clean out garden beds, turning soil, to be ready for planting.
- 3. Trim/cut back old growth on plant life.
- 4. Prune fruit trees.
- 5. Plant vegetables for the whole family to enjoy.

Have you checked out the plant selection at Twin Sisters Nursery?
They have a vast selection of vegetables and flowers for all your planting needs.

BOOK YOUR HOME VISI

Each year, we ask that all tenants book a home visit. This visit allows us to go quickly through each house to see if there are any repairs or upkeep that needs to be completed. This only takes a few minutes to have done. To book your home visit, please call our office at 236-364-2019 or email mdoonan@saulteau.com





PET CONTROL

As a pet owner, you are responsible to control your dog at all times, whether you are home or not. We have noticed an abundance of loose dogs roaming the community. We have also had reports of aggressive dogs who have attacked community members. Please be mindful of where your pets are and keep them contained in your own yard or home.

BC Hydro Indigenous Scholarship and **Bursary Awards**

2023-2024

Our Indigenous Scholarship and Bursary program supports students who are pursuing a post-secondary education and are residents of B.C. Scholarships valued at \$5,000 for students in a full-time post-secondary program. Bursaries valued at \$2,000 for students in a part-time post-secondary program. The Randy Brant scholarship valued at \$8,000 is awarded to our top overall applicant.











Program: Bachelors of Science,



















Program: Bachelor of Business







Megan McLaughlin

Program: Masters of Education in











Program: BA Environmental Science











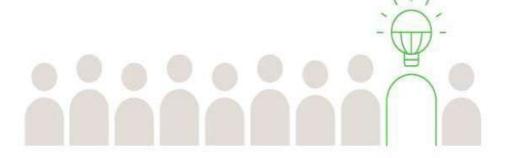






Congratulations to all recipients!





Are you interested in a BC Hydro career?

Learn about opportunities to grow your career

Keeping the lights on for over 4 million people across the province takes a lot of talented people doing many different jobs. From working deep in a generating station, to professional and management roles, we offer challenging careers to help you reach your potential.

The Indigenous Employment and Training team at BC Hydro would like you to explore what we have to offer Skills training, work & scholarships (bchydro.com)

Visit BC Hydro Careers Page

Current Opportunities:

https://www.bchydro.com/toolbar/careers.html

Apply online:

- Create or update your candidate profile Career centre tips (bchydro.com)
- Upload documentation (cover letter, resume and other documentation
- Apply to posting (click apply button and follow prompts)
- Application support available



For more information: sharon.mcleod@bchydro.com Indigenous Employment & Training



Access financial support

Our scholarships and bursaries are available to Indigenous students from B.C. First Nations or Indigenous permanent residents of B.C. who are studying at an accredited post–secondary institution in a program that matches a career at BC Hydro.

We have three different financial awards available:

Memorial award

One Randy Brant Memorial Award of \$8,000 is awarded to our top applicant, based on a combination of academic achievement, community involvement, and pursuit of a career at BC Hydro.

Scholarships

\$5,000 scholarships are available to full-time students in degree, diploma, certificate, or technical/trades programs related to BC Hydro careers.

Bursaries

\$2,000 bursaries are available to part-time students in degree, diploma, certificate, or technical/trades programs related to BC Hydro careers.

Switch on your future with BC Hydro

As we invest in major capital projects across the province, we will support Indigenous applicants to prepare for job opportunities. If you're interested in working for us, we want to talk to you. The Indigenous Employment team can help you make the right choices today to switch on your future with BC Hydro.



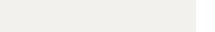
Welcome to a workplace powered by you

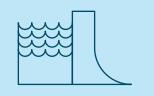
Get in touch

If you have questions, please connect with our Indigenous Employment team by email Indigenous. Employment@bchydro.com or call 1 877 461 O161

- facebook.com/bchydro
- Instagram.com/bchydro

@bchydro









Switch on your future with BC Hydro.

It's our job at BC Hydro to safely provide reliable, affordable, clean electricity throughout B.C. To do this, we need to train and hire more Indigenous workers.

Interested? Get connected with BC Hydro's Indigenous Employment team.





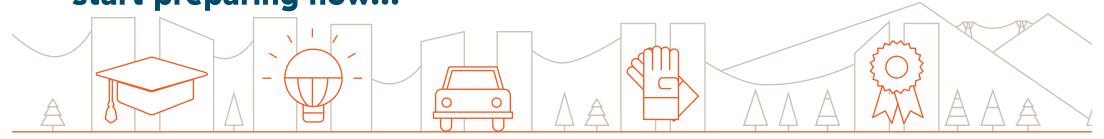








If you're thinking about switching on a future with BC Hydro, start preparing now...



Stay in school and finish Grade 12:

This is most important, for careers at BC Hydro and elsewhere.

Choose the right courses:

Physics, math and english are prerequisites for most of our training programs.

Get your driver's license:

Many of our work sites require this.

cense: or postings: ur work Explore interesting career pa

Explore interesting career paths with hands-on experience.

Apply for one of our programs

Apply for our scholarships and bursaries:

New and recent high school grads may qualify for financial awards to help with their education.

...then get some more education, training & experience

After high school, many people enroll in post–secondary education before applying to join the BC Hydro team. Others get paid to train on–the–job with our Trades Training Centre (TTC). Everyone's path is different and there are lots of options:

External training—before you come to BC Hydro

Get your ticket in a Red Seal Trade. We hire ticketed electricians, machinists, millwrights, mechanics, welders, power cable technicians and power line technicians.

Complete a Technology Diploma. Complete a two-year or four-year program in the following disciplines: instrumentation & controls, mechanics, electrical and civil engineering and electronics (power option).

Go to university. We hire lots of engineers, but also people with arts, business and science degrees.

Apply to Try-a-Trade

This program offers you the chance to try two different BC Hydro careers through a 12 to 16-week paid work experience program. Training includes classroom learning and job shadow placements with BC Hydro crews and office professionals in various locations across the province. Job shadow placement locations will depend on team availability, workforce needs and applicant interest and location.

BC Hydro in-house training

Become a pre-apprentice Power Line Technician. This paid, year-long training lets you explore the power line technician trade before starting an apprenticeship.

Become an apprentice. You can complete your classroom training and on–the–job training with us, earning a salary from your first day.

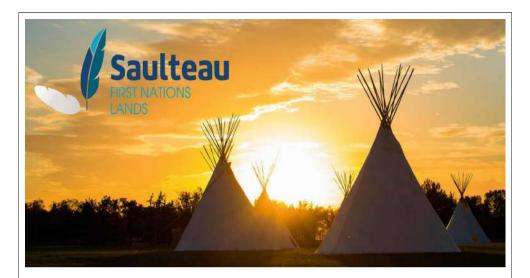
Enroll as a Communications Protection and Control (CPC) Technologist Trainee. Learn to install, maintain, and repair electronic power system equipment.

Enroll as a Graduate Technologist-in-Training. Turn your academic knowledge into practical experience by becoming a technologist in Distribution Design, Engineering, Transmission or Apparatus Maintenance.

Become an Engineer-in-Training. Gain real-world experience while working towards your professional engineering (P.Eng) designation. We hire civil, mechanical and electrical engineering grads.

Indigenous Professionals in Development

We're looking for ambitious Indigenous university graduates to join our team in professional and management roles. Our Indigenous Professionals in Development (IPID) program offers post–secondary Indigenous graduates a one–year paid work and professional development placement with BC Hydro.



The Lands department is restructuring how we communicate with membership, by implementing regular updates on our Facebook page and contributing to the monthly newsletter. We are exploring innovative approaches to better connect with membership. Please check the Saulteau website for a new page coming soon!

The Lands Department is looking to recruit a "Lands Planner" to help us propel our nation forward. By expanding our department, we can establish clear objectives, guide the nation and assist membership effectively. Please be on the lookout for the posting on our website and communication channels.

Good News! – The Lands Committee will be reconvening in June- reviewing the final draft of the "Land Use Plan" has been designated to have the most priority.

The lands officer and a member of the GIS team will be out in the community surveying and staking property lines, please be mindful that they are only doing their jobs and they don't make any decisions regarding boundaries. If you see them out in the community, please say hi and feel free to ask any questions

Land Code:

The lands team attended a networking conference about Land Code. We learned from other nations what we could avoid and what we could utilize when developing our own land code, to best serve our nation. We heard from approximately 100 nations across Canada, about how their land code has dramatically affected their nations with positive impact. We gathered so much insight about how Land Code works together <u>with</u> treaty rights, existing policies, and land use plans. In the room, we learned about various stages of land code, some nations are in the beginning stages, some nations were implementing their land code and are enjoying the rewards like building new schools, new homes, advancing their economic development (generating revenue) and utilizing their own lands to their own discretions.

"In the 1980s – A group of First Nations Chiefs proposed to the Canadian Government that all parts of the Indian Act dealing with the management of reserve lands and resources be replaced by a First Nation's own land code (or land law).

As a result of those lobbying efforts, in 1996 – the Framework Agreement on First Nations Lands Management is signed, giving the 13 negotiating First Nations the option of "opting out" of the Indian Act lands management activities and transferring jurisdiction and management control of reserve lands back to their communities. This was a historic Government-to-Government Agreement! Later, through amendments to the Framework Agreement, additional First Nations were able to join as signatories to the agreement."

Here is a list of just a few sections from the Indian Act that land code redacts.

Section 35

The Governor in Council no longer has the authority to consent to the taking or use of reserve land by a province, a municipal or local authority, or a corporation, that has the power to expropriate, take or use land without the consent of the owner.

Section 18

Minister no longer authorizes use of reserve lands for community purposes.

Sections 53, 54, 55, 56

Ministers no longer have authority to manage or sell surrendered lands or lease designated lands. Particulars of surrendered and designated lands no longer entered in the Surrendered and Designated Lands Register.

Sections 61, 62, 63, 64, 65, 66, 67, 68, 69

Capital and revenue moneys collected, received, or held for the use and benefit of a band are transferred to operational First Nations and no longer managed by Canada under the Indian Act.

Community Meeting Sukunka Watershed Planning

Our Treaty Rights and Environmental Protection department (TREP) is working with the **David Suzuki**Foundation and West Moberly First Nations on a Sukunka River Watershed Stewardship Plan.

You are invited to join us on June 18th for an information session and discussion about the planning project. The David Suzuki staff will be on hand to introduce the project, listen to your feedback and answer questions. We would like to hear from community members about the things that are important to you in the Sukunka watershed and tell you about the project.

June 18th there will be an afternoon session at 2pm and an evening session at 5pm in the SFN Gym.





Tom Aird Photo Credit

If you know you are interested in attending either session, please contact the TREP department.

One of the main aims is to create a plan that protects Saulteau culture and land use in the Sukunka Watershed. We also want to provide a path toward diverse, ecologically sustainable economies. The planning approach brings together both Indigenous knowledge and western science. DSF's approach is to create a network of ecological reserves and include areas for economic activities. The plan will also consider impacts from climate change and other ongoing threats to plants and animals in the watershed.

We hope to see you there!



AT THE HEART OF STEEL

April 19, 2024

RE: Quintette Construction Blast - Public Notice

In February 2023 Quintette Resources Limited Partnership acquired the Quintette Mine from Teck. Since that time, the focus has been on restarting the mine to sustain and provide long-term benefits in Northeast British Columbia.

The restart of the mine includes the construction of a conveyor that will transport raw coal from the Little Windy, Big Windy and Window pits to the plant for processing and loadout to trains. The design of the conveyor includes culvert tunnels along the conveyor corridor. As part of the construction of the conveyor and tunnels, blasting is required which will temporarily close the Kinuseo Falls Road between kilometers four and six, for a period of 30 to 60 minutes. There will be blast guards along the Kinuseo Falls Road where access is temporarily closed. Please see the figure for locations of the blast guards and road closure. Blasting is planned between 9:00 and 11:00 and 15:00 and 17:00 (3:00pm to 5:00pm) and will occur during the period of April 23 to May 12, 2024. Conuma anticipates there will be one or two blasts per day. Conuma is committed to minimizing the time required to temporarily close the road.

Please contact Lisa Risvold (lirisvold@conumacoal.com) at 250-242-7881; or Kristen Ghostkeeper (kghostkeeper@conumacoal.com) at 250-242-7678, with questions or for more information about the restart of the Quintette Mine.

Yours truly,

Quintette Resources Limited Partnership

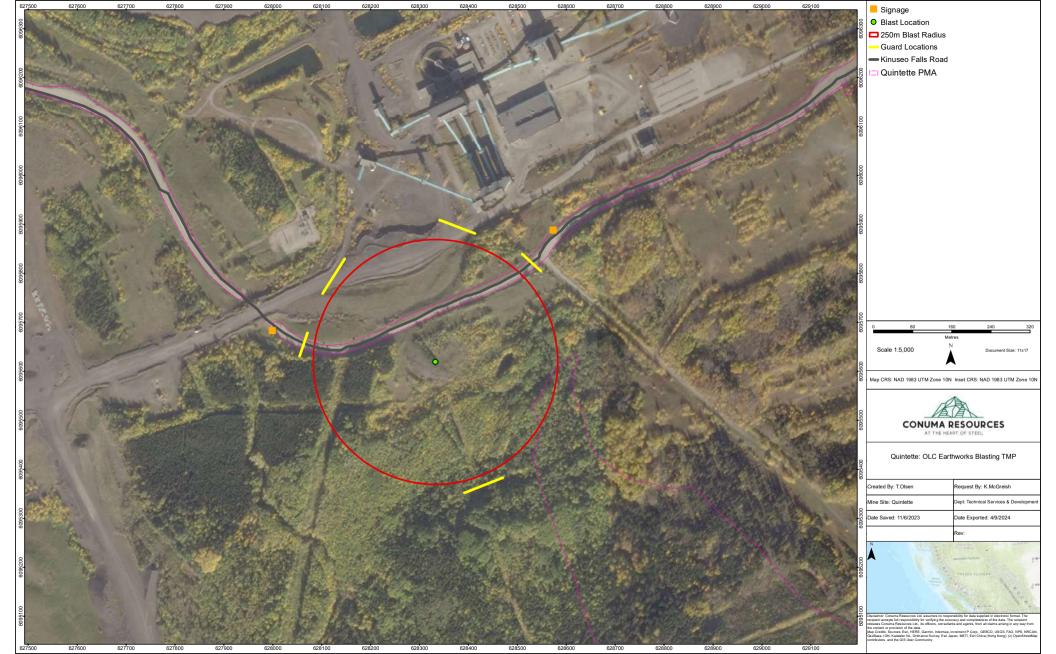
Kristen Ghostkeeper

KGhostkeeyser

Community Relations Coordinator

C: 250-242-7678

E: kghostkeeper@conmuacoal.com







Oil & Gas Report
Fernie May Garbitt
Saulteau TREP office
May 2024

Tansi SFN Community Members:

I am back from Vacation and very happy to be back to home to our Motherland. One thing I learned in Cabo Mexico-is they do lack Nipi (water)-They do not have fresh water like us in Canada, they must conserve water and not overuse. I am resubmitting my update due to the rest of my report did not make it into the March newsletter. I have flagged 15 referrals, which are on hold for SFN until further discussion on mitigation or until pre-engagement is fulfilled by the proponent.

SFN is concerned with the new disturbances, new cuts, major projects, or large amounts of hectares or km of crown Lands. We always encourage Industry to always use existing corridors to minimize the environmental impacts. TREP also encourages Industry to avoid any environmental or cultural features first, if they cannot, then we ask for mitigation measures.

I work with many oil & gas companies on their active or proposed projects. At SFN TREP we encourage positive pre-engagement and relationship building from ALL Industry proponents. We promote the Aski Environmental monitors to participate in any pre-assessments on a proposed project.

SFN works with the following companies:

1.Crew Energy 8.CGL

2.Arc Resources 9.Pacific Canbriam

3.Ovintiv 10.Petronas

4.CNRL(SNRI) 11.Pembina

5.EnBridge (WestCoast) 12.Tourmaline

6.NorthRiver Midstream 13. TC Energy(NovaGas)-PRGT/NMML

7.Shell Canada

Some companies are new and are mostly on Private Lands or on some crown but are willing to come to SFN and build a relationship.

14.Murphy Oil19.Diamond LNG15.Stathcona21.Aureus Energy16.Vermillion(Leucrotta)22.Kelt Exploration18.Veresen Midstream23.Cenovas Energy

I wanted to Say a Big Shout to ALL the Oil & Gas Companies that donate towards Saulteau First Nations every year for The Christmas parties, Pemmican Days and for Culture Camp. Some donate towards school supplies and provide scholarships. The Saulteau C&C/Staff requests donations every year for our yearly events, it could not be possible without the generous financial donations from these companies. If you see or meet any of the representatives from these companies-Please show them your appreciation (3)



The Saulteau TREP department focuses on:

- 1.Protection & Preservation
- 2.Treaty Rights/Traditional Cultural Landuse features/data
- 3. Environmental features (water, vegetation, wildlife, fish & ecosystems)
- 4. Avoidance and mitigation measures
- 5. Promote Reclamation and Restoration (Healing of the Land)
- 6. Gov't referrals and permitting
- 6. Positive Relationship Building with Industry Propnents
- 7.Community Engagement

Highlight for the SFN!

Prince Rupert Gas Transmission Line (PRGT)

TC Energy's initial proposed route for PRGT was unacceptable to SFN and the other Treaty 8
Nations. As a result, we are working with PRGT to investigate other routing options for this
pipeline of which TC Energy current proposed route predominately follows Highway 97 from
Chetwynd through the Pine Pass prior to shifting to the west. There is still a considerable
amount of work to be undertaken by TC Energy, the Nations and BC in evaluating this option
environmentally, culturally, and technically. To convince an Industry proponent to stay out of the
Caribou protection Boundary, stay away from the Moberly headwaters and to stay out of the
PMT (Peace Moberly Tract) was Success for Saulteau, this was also supported by other Treaty 8
BC nations. SFN Leadership, Legal & Team worked hard to negotiate the change of a pipeline
route, we are proud.

PRGT(Prince Rupert Gas Transmission Line) proposed project is permitted, PRGT team has taken the time to identify two alternative eastern route options based on the feedback raised by some Treaty 8 Nations. The two alternatives were carefully considered as broad corridors with the potential for flexibility.

PRGT is committed to working with Treaty 8 Nations (Saulteau First Nations) and other Indigenous groups to ensure feedback from all communities on the alternative route options are carefully considered. As we review and refine these options, field studies will be conducted to support the understanding of the proposed project route.

While PRGT continue to engage on this amendment, work outside of this area will progress to obtain regulatory certainty on PRGT as it's currently permitted. This allows PRGT to ensure that our approved permits as existing start/end points are preserved to proceed with amendments. PRGT aim to submit an eastern route amendment by fall of 2024, which could be sped up with mutually facilitated progress of engagement activities and field studies. A decision on the amendment by the EAO would be expected in 2025.



What I have been doing lately?

BC Hydro Fish & Wildlife Compensation Program

Dec. 6-8, 2023-I sit on the First Nations Group for the BC Hydro Fish & Wildlife Compensations-Peace Region. This group has reviewed and rated 28 fish and wildlife proposals for the Williston Reservoir. We base the proposals on First Nations Incentives; First Nations Lead studies, FN's involvement, or participation, does it support or incorporate indigenous knowledge, culture, and values. There were 7 Fish proposals and 21 Wildlife proposals approved which totalled \$1.6 million for the 2024 season. If any SFN members has any fish or wildlife study ideas to enhance the fish and wildlife around the Williston Reservoir please come and see me and we can discuss it.

Who sits at this table BC Hydro Fish & Wildlife Compensation Program:

Fernie Garbitt-First Nations Working Group (TREP)

Jessica Bateman-Technical Committee-Wildlife (TREP)

Jason Lee-Technical Committee-Fish (Consultant)

Naomi Owens-Board Committee (TREP)

Restoration Advisory Committee(RAC)

This committee is made up with BC Energy Regulator (formally OGC) and Treaty 8 Lands staff. This is a committee working on plans for Restoration work in the future on Legacy seismic lines or dormant wellsite's. This committee also has developed the ESSG (Ecological Suitable Species Guide) for Industry proponent on Native species. This committee would like to see more native species or the species that was impacted by the oil & gas industry development to be planted back to Mother Earth. Treaty 8 communities would like to see the native species put back rather than just different grass seed mixes.

Who sits on this committee for SFN:

Naomi Owens-Beek-SFN

Alvcia Aird-Aski

Fernie Garbitt-SFN



Major Proposed Projects

1.NEBC Pipeline Connector-NorthRiver Midstream Inc. It will be Natural Gas Liquids is proposing to construct and operate the NEBC Connector to connect British Columbia's Montney Resource to downstream markets.

The NEBC Connector consists of two parallel small diameter pipelines (between 8"-12") and approximately 213 km in length. Of the approximately 213 km, 190 km will be in British Columbia and the remaining 23 km will be in Alberta.

It is anticipated that the pipelines will transport condensate (C5+) and natural gas liquids (NGL) (C3+) from NorthRiver Midstream Inc.'s Highway Liquids Hub, northwest of Wonowon, B.C., to the Gordondale area of Alberta. Construction will start in Q4-2024.

2. Sunrise Expansion Program Project by WestCoast Energy(Enbridge). A total of approximately 137 km of 42-inch pipeline looping in various segments along the system is currently anticipated to increase natural gas transportation capacity. The pipeline loops would be added along Westcoast's existing right-of-way (ROW). The additional loop segments will run parallel and connect to the existing pipeline system. Construction to start Q4-2026 to 2028. Info. attached

3. Aspen Point Program Project by WestCoast Energy(Enbridge) A total of approximately 18 kilometres (km) of new pipeline segments is currently anticipated, which would include: Natural Gas

- approximately 8.9 km of new 24-inch-diameter pipeline looping of the existing Aitken Creek pipeline.
- approximately 7.7 km of new 36-inch-diameter pipeline looping of the existing Fort St. John Mainline.
- approximately 1.4 km of new 30-inch-diameter pipeline which will connect Compressor Station (CS-1B) into the existing Alberta Mainline. Construction to start Q4 2026. Info. attached

4.Pouce Coupe HDD Pipeline Replacement Project by Pembina: The project will consist of replacement of a section of the existing NPS 8 Pouce Coupé System at the Pouce Coupé River Crossing by means of HDD to mitigate any integrity concerns caused by the active geotechnical hazards in the area. The replacement section is approximately 900 metres (m), including tie-in points, and will cross the Pouce Coupé River approximately 67 m below the river bottom. Approximately 835 m will be replaced through HDD activities and approximately 65 m with a new valve site installation, as the planned HDD will overshoot the existing valve site. The depth at which the pipe will be installed will protect the piping from the erosion and degradation within the riverbed, and the slope movement geohazards within the river valley. Upon successful completion and tie-in of the new NPS 8 pipe, Pouce Coupé will decommission approximately 900 m of existing NPS 8 pipe in place. The decommissioned pipe will be cut, purged and capped. Construction to start Q2-Summer 2024





Visiting the CGL Wilder Gas Plant in Groundbirch.

Natural Gas..get it..haha!

BC Natural Resource Forum Jan. 2024 in Prince George BC





Chief Rudy Paquette



BC Premier David Eby

Aski & TREP Ladies



Sarah Dickie-EnBridge

"We Loved her earrings."



Reserved

Kevin Brown-Conference Facilitator

If you have positive feedback or suggestions, please contact me. If you like to attend any future field visits with me this summer on oil & gas proposed projects, please let me know so I can put you on a list. 250-788-7289 or fgarbitt@saulteau.com



Stay safe this upcoming Spring/Summer season. Please look after our mother earth, the environment. Use less water, plant a tree, keep recycling, use Biodegradable products. We need to do better environmentally for the future generations to come. "Ahho"



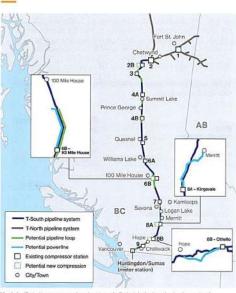






Image above: existing compressor station 5 - "Australian" - near Quesnel BC

Westcoast Energy Inc. (Westcoast), an Enbridge company, owns and operates a natural gas transmission system in British Columbia (BC) that transports processed natural gas for markets throughout BC, Alberta and the Pacific Northwest. This gas is ultimately used to heat homes, businesses, hospitals and schools. It is also used as a fuel for electric power generation and is a staple in a number of industrial and manufacturing processes that produce hundreds of products that improve our lives.



Map is for illustrative purposes only and not to scale. Project design is under development and configuration of pipeline loops, compressor units, additional compressor station modifications, and powerfines are subject to change.

Project overview

Westcoast is proposing the Sunrise Expansion Program (Project), an expansion of the southern portion of its BC Pipeline system known as T-South. The Project is being proposed based on demand for additional natural gas transportation capacity. It will provide up to 300 million cubic feet per day (MMct/d) of natural gas on the T-South system. The targeted in-service date is late 2028.

The proposed Project currently includes the installation of pipeline loops and additional compression at select existing compressor station sites. Westcoast is planning to use electric-driven compressors, which would require new powerline infrastructure as well.

Pipeline loops

In order to increase transportation capacity, pipeline loops would be added, along Westcoast's existing right-of-way (ROW). The additional loop segments will run parallel and connect to the existing pipeline system.

A total of approximately 137 km of 42-inch pipeline looping in various segments along the system is currently anticipated.

Preliminary Project timelines

- · Environmental studies began: Q2 2023
- Geotechnical studies began: Q4 2023
- · Regulatory application submission (CER): Q2 2024
- Construction: Q2 2026 Q4 2028
- In-service: Q4 2028

Project timelines are subject to change



Compressors and infrastructure upgrades

In addition to pipeline looping, additional compression and upgrades would be required. Over extended distances, friction and elevation differences reduce the pressure within the pipelines and slow the flow of gas - compressor stations give the gas a needed "boost", helping it get from one point to the next.

Westcoast plans to install new compressors at existing compressor stations located at Azouzetta Lake (CS-2B), 93 Mile (CS-6B), Kingsvale (CS-8A), and Othello (CS-8B).

To reduce environmental impacts, Westcoast is considering the use of electric-driven compressor units for some of the compression required for the Project. If electric-driven compressor units are used, the Project could avoid about 376,000 tonnes of carbon dioxide equivalent (CO2e) emissions per year. That is equivalent to removing 104,000 cars off the road in a year. The electric-driven compressor unit would substantially cut greenhouse gas (GHG) emissions that would be produced with a natural gas drive. Electric drives are also known for their quieter operation compared to natural gas drives.

To power the new electric-driven compressor units and ensure reliable operations, up to approximately 34 km of new electric transmission powerlines may be required. These overhead powerlines would largely follow existing linear infrastructure such as roads or ROWs to minimize environmental and local community impacts.

Regulatory

Westcoast plans to file a regulatory application with the Canada Energy Regulator (CER) in Q2 2024. To support its application. environmental, geotechnical and socio-economic studies are underway. We are engaging with Indigenous groups, landowners, and other stakeholders to help shape the design of the Project.

Indigenous and community engagement

Westcoast is committed to engaging with Indigenous groups, landowners, and other stakeholders with an interest in the Project. By gaining a deep understanding of these interests at an early stage, we can better integrate them into the Project planning.

Westcoast is dedicated to creating economic opportunities for Indigenous groups and local communities. This ranges from training and employment opportunities to procuring goods and services from Indigenous businesses through a proactive supply chain process. These opportunities are provided from the early investigative studies through construction and into long-term operations.



Investigative field studies

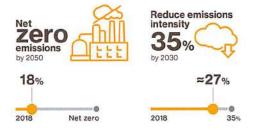
To support Project routing and design, Westcoast is conducting investigative geotechnical and environmental studies. These studies will help identify any environmental or geotechnical factors that should be considered in designing the Project and in developing mitigation.

Environmental studies include surveys of fish and fish habitats, wildlife, vegetation, soil, watercourses, wetlands, air quality and archaeology assessments. Geotechnical studies aim to understand geological conditions beneath the surface for optimal pipeline routing design.

Environmental performance commitment

Enbridge's environmental, social and governance (ESG) goals represent the next stage of our evolution as an ESG leader to ensure we're positioned to grow sustainably for decades to come. Specifically on the environment, our goal is to achieve net-zero GHG emissions from our business by 2050 and a 35% reduction in the intensity of GHG emissions from our operations by 2030. Our emissions reduction targets include future projects we might develop, and anything we do will be assessed against our emissions reduction commitments. The installation of electricdriven compressors in this Project help Enbridge meet these goals.

To find out more about how we plan to meet these goals, please visit enbridge.com/esggoals.



Contact us

Virtual Open House sunrise-program.com



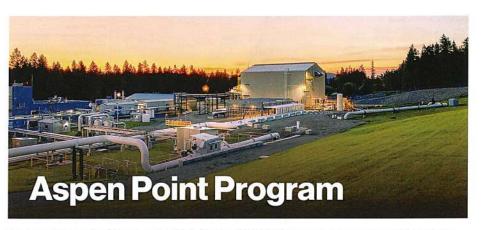
BCprojects@enbridge.com

1-833-267-2220 (toll-free)

Enbridge Inc. 3985 22 Ave Prince George, BC V2N 1B7







Westcoast Energy Inc. (Westcoast), an Enbridge Inc. (Enbridge) company, owns and operates a natural gas transmission system in British Columbia (BC) that transports processed natural gas for markets throughout BC, Alberta and the Pacific Northwest. This gas is ultimately used to heat homes, businesses, hospitals and schools. It is also used as a fuel for electric power generation and is a staple in a number of industrial and manufacturing processes that produce hundreds of products that improve our lives.

Project overview

Westcoast is proposing the Aspen Point Program, an expansion of the T-North section of its BC Pipeline system to serve growing regional demand for natural gas and west coast LNG exports (Project), T-North extends from the Fort Nelson area of BC to Compressor Station No. 2 (CS-2) near Willow Flats, and from Gordondale, Alberta to CS-2.

The Project currently includes the installation of pipeline segments, electric-driven compressor units with powerlines, and a new meter station, as well as associated compressor station modifications. It is targeted to be placed into service in late 2026.

Project scope

Pipeline segments

A total of approximately 18 kilometres (km) of new pipeline segments is currently anticipated, which would include:

- Approximately 8.9 km of new 24-inch diameter pipeline looping of the existing Aitken Creek pipeline.
- Approximately 7.7 km of new 36-inch diameter pipeline looping of the existing Fort St. John Mainline.

 Approximately 1.4 km of new 30-inch diameter pipeline which will connect Compressor Station (CS-1B) into the existing Alberta Mainline.

Electric-driven compressors and infrastructure upgrades

Along with the installation of pipeline segments, Westcoast anticipates the need for additional compression and upgrades. Compressor stations are used to move natural gas through a pipeline to maintain its flow and pressure. Over long distances. friction and geographic elevation differences slow the movement of gas and reduce its pressure. A compressor station gives the natural gas pressure a "boost."

To minimize environmental impacts. Westcoast plans to install new electric-driven compressors at the existing Mackie Creek Compressor Station (CS-N5), the Sunset Creek Compressor Station (CS-16), and at a new location approximately 5 km south of Taylor, BC (CS-1B).

Electric-driven compressors have several benefits, including quieter operation and reduced greenhouse gas (GHG) emissions, supporting a cleaner energy future. By using

Quick facts

Who: Westcoast Energy Inc.

What: Installation of three pipeline seaments, three electric-driven compressor units with powerlines. and a new meter station, as well as modifications to existing compressor stations

When: Target in-service date is Q4 2026

Why: To meet increasing demand for natural gas

Pipeline contents: Natural gas

Added transportation capacity: 535 MMcf/d

electric-powered compressor units instead of gas drive, the Project will prevent about 243,000 tonnes of carbon dioxide equivalent (CO2e) emissions per year. Electric drives are also known to be guieter in operation compared to natural gas drives due to the use of motors versus turbines and the absence of high-velocity exhaust related equipment that can generate noise.





Transmission powerlines

To power the new electric-driven compressors and ensure reliable operations approximately 39.8 km of new transmission powerlines are being proposed in the following locations:

- Approximately 9.9 km, located east of Groundbirch (CS-16).
- Approximately 29.4 km, located northwest of Hudson's Hope (CS-N5).
- Approximately 0.5 km, located south of Taylor (CS-1B).

These overhead powerlines will largely follow existing linear infrastructure such as roads or pipeline routes to minimize environmental and public disruptions.

Regulatory

Westcoast filed an application for the Project with the Canada Energy Regulator (CER) January 2024. Provincial permits will also be required to facilitate feasibility studies and construction activities. As the Project progresses, we will keep you updated on the regulatory processes.

Preliminary project timelines

- Field studies: Q4 2022 Q4 2023
- Engineering: Q4 2022 Q2 2024
- Regulatory application submission (CER):
 Q1 2024
- Construction activities begin: Q2 2025
- In-service: Q4 2026

Project timelines are subject to change.

Field work studies

Surveys, environmental studies, archaeological assessments and geotechnical field work were completed in 2023. The goal of these investigations was to establish routing and construction feasibility, and gain a comprehensive understanding of the Project's potential effects on the environment and local communities.

The environmental field studies included air and water quality assessments, biodiversity surveys, and habitat evaluations, all geared towards ensuring that ecological sensitivities are taken into account and effective mitigation measures are put in place to help mitigate effects on the surrounding environment.



Map is not to scale.

Indigenous and community engagement

Westcoast is committed to working with Indigenous groups, landowners, and other interested parties who may be affected by the Project. By understanding these interests early on, we are in a better position to incorporate them into the Project planning. Any previously raised interests or concerns will be reviewed with interested Indigenous groups and stakeholders as we move forward. Open dialogue will continue throughout the planning, construction and operations phases.

Construction practices

Enbridge is an industry leader in the construction and operation of pipelines. Every step of what we do is guided by professionals with years of experience in building and operating pipeline systems that meet industry and government standards for safety, design, environmental protection and operational reliability.

Environment, social and governance goals

Enbridge's environmental, social and governance (ESG) goals represent the next stage of our evolution as an ESG leader to ensure we're positioned to grow sustainably

for decades to come. Specifically on the environment, our goal is to achieve net-zero GHG emissions from our business by 2050 and reduce the intensity of GHG emissions from our operations by 35% by 2030. Our emissions reduction targets include future projects we might develop, and anything we do will be assessed against our emissions reduction commitments.

Contact us

Please feel free to reach out to us should you have any questions or concerns related to the Project.

Community and Indigenous Engagement

Tom Ouellette 250-261-3512 tom.ouellette@enbridge.com

Lands and Right-of-Way

Erin Whillans 587-357-5147 erin.whillans@enbridge.com

Media Inquiries

1-888-992-0997 media@enbridge.com

Enbridge acknowledges the local Indigenous lands where we live and work including Treaty, traditional territory, unceded, and Métis lands. Enbridge respects the histories, languages, and cultures of all Indigenous peoples, whether they be of First Nation, Métis or Inuit descent, and values their continued enrichment of Canada's vibrant communities. We acknowledge all those who share a connection with this land.







ASKI and TREP are requesting your knowledge for a

Caribou & Trails Research Project

If interested in contributing your knowledge, please fill out a pre-interview package by;

- Sending your email address to <u>crichter@saulteau.com</u>
- Pick up a copy at the TREP/ ASKI office

Interviews are being held on the hour from 9am-3pm at the ASKI office (2194 Atooskee-Win Road) April 15-16, additional dates in May.

For more information email crichter@saulteau.com

Nikanese Wah Tzee Stewardship Society News Letter Update

Maternal Penning to Enhance Survival of Caribou within the Klinse-Za Herd

External: Issued April 03, 2024









Figure 1. The 2024 capture team in front of the Guardian cabin at the Bickford maternal pen.

Pen capture results

Captures of caribou for the 2024 Klinse-Za maternal pen began our 11th year of operations - and so far, it's been a very different year. Beginning with low snow, higher temperatures, and inconsistent weather, the logistics of capture were tough but the experience and patience of the 22-member capture crew prevailed. In the end we safely brought 17 adult and 4 juvenile females to the protective enclosure of the Bickford pen.





April 3, 2023



Pen captures cont.



Figure 2. This is C338K on her way to the pen. She's been there 5 times raising 4 calves successfully.

2-yr olds from 2022 C374S and C355K with their 4-yr olds from 2020. Although all animals were cap-

tured, transported, and sampled without incident, we did unfortunately loose one cow (C525S) 12 days after capture to a cause that has not yet been confirmed. As usual, most cows were in poor to fair condition, their weights ranging from 97.5kgs up to 144.5kgs.

In a few weeks, following tests of blood samples for Pregnancy Specific Protein B (PSPB), we should have pregnancy results to give us an estimate of just how many calves we can expect in spring. The oldest in the group (C319K) is not expected to be pregnant due to her age. She has already begun shedding her antlers - a pretty sure sign that there will be no calf this year. Also, another cow (C 567K) just lost her fetus on Easter Sunday (see side bar on Pen Calving Results). So considering these two cases and the cow that passed, our best expectation now is for 18 calves which would still match our all time high that occurred last year. Fingers crossed.

in the pen 6 times, has been tracked for 9 years, and has produced 5 surviving calves in the pen and no calves in 3 years outside the pen. Thirteen of the penned caribou were born in the pen, 3 of them being 3rd generation pen-born caribou and one being 4th generation. Four of the penned caribou have reunited in the pen with their calves from previous years - C465K and C462K with their

Fifteen of the penned caribou have previous experience

raising calves in the pen, one of which (C319K) has been

Pen Calving Results After 10 years of maternal penning,

we are beginning to see a pattern of unexplained calf deaths ranging from apparent miscarriages (losses that happen in the 1st or 2nd trimesters), to stillborn calves that occur during the 3rd trimester either before- or atfull term.. We also had 2 calves that died very shortly after birth. Apparently this loss (~10%) is common in the cattle ranching industry but was not something we had on our radar. We found similar results for unpenned cows (at least in the past 3 years).

Pregnant¹ 123 Miscarriage Stillborn 6 Loss after birth Accidents 3 107 Surviving 1-excludes 4 cows that died prior to calving

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Other collaring



Figure 3. Deploying a new collar on a caribou bull in late March 2024.

Shortly after pen captures, we deployed another 8 collars outside the pen. Four deployments were on previously collared cows with old collars ready to fade. These cows were in locations critical to maintaining good spatial distribution of collared caribou through the Klinse-Za herd area. The remaining 4 collars were deployed on male caribou near the boundaries of the herd area. The purpose of those deployments is to maximize the likelihood of observing movements into adjacent herd areas to learn: 1) the rate at which that behavior occurs and 2) where movement corridors and connections among herds occurs spatially.

Population Survey

With the Klinse-Za population growing rapidly, individual caribou become increasingly less tractable and a perfect census becomes impossible. Weather conditions this year didn't help with more than 40% of the collared caribou residing in treed areas rather than in the alpine where they can be detected without telemetry. However, during our survey we still observed a minimum of 158 caribou up 26 animals from last year and the largest increase since recovery began, improving on the record increase of 18 made last year! Taken over the past 3 years, the per capita increase in the Klinse-Za population has been 17%. Unlike the previous 2 years, most of the caribou (approx. 55

animals) were found around Bickford. (obviously a penning effect). Still, 30 or more caribou are still at Mt. Rochfort, highlighting the importance of both areas to caribou in late winter. We also got the chance to check on the orphaned calves #38 and #19, both small in size but healthy and fitting well with the herd.



Figure 4. A group of 18 caribou on Mt. Bickford featuring the orphan #19.



April 3, 2023



Our Best Wishes to the (slightly new) Team

This represents the last NWSS newsletter authored by Wildlife Infometrics and, because we're hoping all the team returns for the new 2025 mat pen, we send our best wishes and good luck for continued operations in the future. It was a pleasure to work with you all :)



Photo credits: Jordan Demeulemeester

Always strategizing...





They were ready... and they got to work!



This is all about team work





Now that I am in here again... where is my food?

Page 3 of 5 Page 4 of 5 April 3, 2023





More pictures to enjoy...

Caribou wondering who would be next for the pen...



Group of males wondering if they would get one of those nice collar!





Another successful year - All done! - Good job everyone!



Very dangerous place to be!



Photo credits: Jordan Demeulemeester, Shari Willmott, and the WII team



And Scott will come back to cook smokies :)



April 3, 2023



The Teams

Nîkanêse Wah tzee Stewardship Society

- West Moberly First Nations (Chief Roland Willson/Tamara Dokkie)
- Saulteau First Nations (Naomi Owens-Beek), Carmen Richter)

Caribou Mat Pen Working Group¹

- West Moberly First Nations (Tamara Dokkie)
- Saulteau First Nations (Naomi Owens-Beek)
- Wildlife Infometrics (Scott McNay)

Mat Pen Technical Advisory Team²

- Ministry of Forests (Caeley Thacker)
- University of Calgary (Owen Slater)
- NWSS (Clayton Lamb)
- Ministry of Water, Lands, and Resource Stewardship (Mike Bridger)



















































¹The Caribou Mat Pen Working Group is a committee appointed by the Nîkanêse Wah tzee Stewardship Society.

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²The Mat Pen Technical Advisory Team is an ad hoc committee chosen by the Working Group to obtain technical advice.

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- ECOLOGICAL RESTORATION PLANTING FOREMAN
- HUMAN RESOURCES COORDINATOR ASKI
- SENIOR PROJECT MANAGER FOREST ECOSYSTEMS



KE WEHTINO MEYOMAHCHEWGAMIK (NORTHERN NATIONS WELLNESS CENTRE)

- DIRECTOR OF OPERATIONS
- INDIGENOUS SOCIAL NAVIGATOR
- MEDICAL OFFICE ASSISTANT

CONTRACTED POSITIONS:

- GENERAL PRACTITIONER
- NURSE PRACTITIONER



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